Silicon Valley Power
2024-2025 Customer Directed Rebate Application

Contact Information

Contact Name _____ Phone _____

Company _____

Email address _____

Customer/Facility Information

Company Name _____

Address _____

City, State **SANTA CLARA, CA** Zip Code _____

Federal Tax ID# _____

Name on account _____

Address to Which Rebate Check Should be Mailed

Attach payment authorization on letterhead if check is to be made payable to a third party

Make Check Payable to:

Company Name _____

Mailing Address _____

City, State, Zip _____

Attention _____ Phone _____

Tax Status (check one)

- ❑ Sole Proprietor
- ❑ Corporation ❑ Partnership
- ❑ Government ❑ Not-For-Profit

Building Type: (check one)

- ❑ Office ❑ Grocery
- ❑ School ❑ Warehouse
- ❑ Retail ❑ Public Assembly
- ❑ Religious ❑ Manufacturing
- ❑ Lodging ❑ Restaurant
- ❑ Medical ❑ Other

_____ _____
Square Footage Year Constructed

_____
SVP Account Number

Rebate Type	Rebate Number

Customer Agreement

A. As a qualified Silicon Valley Power (SVP) Customer, I agree to indemnify the City of Santa Clara, its City Council, commissions, officers, employees, volunteers, Strategic Allies, and agents from any claim, injury, liability, loss, cost, and/or expense or damage, including all costs and reasonable attorney's fees in providing a defense to any claim arising from this Rebate.

B. I certify that I will purchase and install the indicated energy saving equipment or implement the indicated energy efficiency measures during the current SVP program year. I will provide a copy of the itemized proof of purchase and installation.

C. I agree to verification inspections by SVP representatives or its third party contractors of both the sales transaction and product or measure installation.

D. I certify that the information provided on this rebate application is true and correct.

E. I understand that the installed equipment or measures must be operational and producing energy savings for a minimum of five (5) years after the project is completed. If the equipment or measures are removed or otherwise not producing energy savings, I understand that I may have to return a prorated amount of the rebate funds received.

F. I certify that I have not received any other rebates for the equipment or measures indicated on this rebate application.

G. All pages of this Application are included in and are part of this Agreement. This Application embodies the entire agreement between SVP and the Customer.

H. Silicon Valley Power's Public Benefit Programs operate under a July-June annual budget calendar. Rebate funding is limited by the annual budget. Rebate applications are accepted on a first come, first served basis until the rebate budget is expended.

I. Customer is limited to receiving a maximum of $1,500,000 of rebate funds in the 2024-2025 program year (July 1, 2024 through June 30, 2025). This includes incentives received through all SVP programs. After June 30, 2025, the rebate funds maximum is subject to change. Projects approved in the 2024-2025 program year that are completed after June 30, 2025 will be counted toward the rebate funds maximum in effect for that year.

J. Customer is limited to receiving a maximum of $1,500,000 of rebate funds for similar measures installed at a single facility (stand-alone building). This limitation applies for a period of five (5) years.

K. Rebate payment of $2500 or less made to the Customer will be issue as a bill credit.

I have read and understand this Application, including the Program Rules and Eligibility Requirements, and I agree with all of its provisions.

_____ _____ _____
Customer Name (Please Print) Customer Signature Date

_____ _____ _____
Title Email Address Phone

Silicon Valley Power
2024-2025 Customer Directed Rebate Application

1. Customer Submitted Project Summary Information

Measure #	Measure Name	Annual Energy Savings (kWh)	Peak Demand Reduction (kW)	Measure Type[a]	Incentive Rate (kWh)[b]	Potential Rebate Per Measure
						$
						$
						$
						$
						$
	Totals			**Total kWh Rebate Amount**		$
	Total CO_2 lbs Reduction			**Total Project Rebate Amount**		$
				Total Measure(s) Cost		$

Notes

a) Measure Type: Lighting, HVAC, Refrigeration, Economizer, Other.
b) Incentive Rate (kWh): **$0.15 per kWh for all measure types.**
c) Potential Rebate per Measure: equal to Annual Energy Savings (kWh) multiplied by Incentive Rate.
d) Total Project Rebate Amount shall not exceed 65% of the Total Measure(s) Cost.
e) To determine CO_2 lbs reduction, multiply Total Annual kWh Savings by 0.562.
f) Peak demand reduction: the average hourly demand (kW) reduction from 2pm to 5pm for the three hottest calendar year days (September 1-3, excepting holidays and weekends, then the three days following are used)

2. Approved Energy Efficiency Measure Savings and Rebates (to be completed by SVP)

Measure #	Measure Name	Approved Annual Energy Savings (kWh)	Peak Demand Reduction (kW)	Measure Type	Incentive Rate (kWh)	Approved Rebate Per Measure
						$
						$
						$
						$
						$
	Totals			**Approved kWh Total Rebate Amount**		$
	Total CO_2 lbs Reduction			**Approved Project Total Rebate Amount**		$
				Total Measure(s) Cost		$

Notes

a) Approved Annual kWh Savings are based upon SVP's review of submitted information and subject to SVP's analysis of the project. SVP will pay the rebate based upon energy savings that meets an acceptable level of risk and uncertainty (as determined by SVP). A higher perceived risk will result in a lower approved energy savings level.
b) Rebate amounts are based on verified savings and may be adjusted higher or lower (0 – 120% of Approved Amount).
c) Approved Rebate Amount is limited to a one year project payback, defined as the project costs divided by annual energy cost savings being equal to one. If the eligible rebate amount lowers the payback to less than one year, the rebate amount may be reduced until the payback equals one year.

3. Program Rules and Eligibility Requirements

3.1. All nonresidential SVP customers are eligible to apply. Program eligibility requirements and project qualifications are subject to modifications at any time. Please check with an SVP energy engineer to ensure you have the latest version of the rebate application.

3.2. To help ensure the project will meet all program eligibility requirements, the Customer should consult with an SVP energy engineer during the design stage of the project.

3.3. The Customer Directed Rebate Application must be pre-approved by SVP prior to the implementation or installation of energy-efficient measures, systems, or equipment. SVP pre-approval consists of written confirmation from SVP to the SVP Customer. The pre-approval will define the approved rebate amount and establish the rebate deadline for the final post-installation inspection.

3.4. Final project inspection and all required documentation must be submitted by the deadline listed in the pre-approval notice from SVP. Otherwise, the rebate payment may be forfeited. If the project will not be completed by the deadline, the Customer must contact SVP at least 2 weeks before the deadline to request an extension.

3.5. As applicable, SVP will conduct pre-installation site inspections to confirm existing conditions and rebate eligibility.

3.6. SVP will conduct post-installation project inspections to confirm energy-efficient measures are installed and operating in a manner that saves energy.

3.7. Projects not eligible for funding under this program include but are not limited to the following:

3.7.1. Projects with a high degree of uncertainty in the proposed energy savings estimates, or projects where energy savings persistence cannot be assured. Where determined by SVP, the Customer may be directed to resubmit the project using the Performance-Based Customer Directed Rebate Application.

3.7.2. Projects that are installed and completed without SVP pre-approval.

3.7.3. Equipment that is not permanently installed or can be easily removed.

3.7.4. Self-generation, cogeneration, and fuel switching.

3.7.5. Power factor correction equipment.

3.7.6. Projects that do not save energy in a demonstrable manner.

3.7.7. Projects that save energy based on behavior (i.e., conservation) only.

3.7.8. Projects that do not continue to produce energy savings for at least five years.

3.7.9. Projects where more than 80% of the annual energy savings is attributable to automated controls measures. Control-based projects may be eligible for incentives through the Controls Program.

3.7.10. Data Center Projects with a total IT connected load equal to or greater than 350 kW, or an IT cooling load equal to or greater than 100 tons. These projects may be eligible for funding through the Data Center Program.

3.7.11. Measures that are eligible under other SVP programs (SVP will make final determination of which program is most appropriate for each proposed measure).

3.8. Replacement of an operable, existing 12kV transformer with one of similar capacity that meets or exceeds current federal standards (10 CFR 431.196) may be eligible for incentives.

3.9. A project description must be submitted to and be approved by SVP. The project narrative must clearly describe the project and explain how energy savings will be achieved.

3.10. Energy savings estimates must be submitted to and approved by SVP.

3.10.1. The savings estimates must follow generally-accepted engineering principles and industry standards.

3.10.2. All key assumptions used in the savings estimates must be listed.

3.10.3. If a spreadsheet model is used, the savings estimate methodology and calculations must be well organized and easy to follow. Equations in spreadsheet cells must be summarized and each equation constant or variable defined. Any external references or sources must be identified. For complex models, a narrative must accompany the model to guide SVP through the analysis.

3.10.4. If energy simulation software is used, the baseline and proposed design inputs must be clearly documented in a summary table. In addition, the model input files and detailed simulation output files generated by the software must be provided.

3.10.5. SVP, at its own discretion, may use its own engineering judgment and calculations to determine project or measure energy savings.

3.11. Project measure cost documentation must be submitted to and approved by SVP. Project measure costs are defined as the incremental costs that are directly related to the project's energy efficiency improvements. SVP reserves the right to make the final decision on which project costs are considered measure costs.

3.12. A Measurement and Verification (M&V) plan must be submitted to and approved by SVP. An SVP energy engineer will assist the customer in developing an appropriate M&V plan that substantiates the project's estimated energy savings.

3.12.1. To verify energy savings, the M&V plan may require pre- and post-project monitoring. The Efficiency Valuation Organization (EVO) provides a publicly accessible library of best practices with regard to measurement and verification techniques. The International Performance Measurement & Verification Protocol (IPMVP) can be downloaded at www.evo-world.org.

3.12.2. SVP will make the final determination on what constitutes an acceptable project M&V plan. SVP may accept the customer-provided plan, accept it with revisions, or propose an alternative M&V plan.

3.13. Upon project completion, SVP will verify the energy savings. Adjustments to the approved rebate amount may be made based on M&V results and to reflect the actual energy savings achieved.

3.14. After the final rebate amount is approved, SVP will pay the rebate to the Customer. The rebate check will be issued within four to six weeks after the rebate application has been processed for payment.