

## Silicon Valley Power 2024-2025 Controls Program Rebate Application



Co	ontact Informa	tion		Tax Status (che	eck one)		
Со	ntact Name		Phone	Sole Proprie			
Со	mpany			☐ Corporation☐ Government	☐ Partnership☐ Not-For-Profit		
Em	nail address						
Cı	ustomer/Facilit	y Information		Building Type:	(check one)		
Со	mpany Name			Office	Grocery		
Ad	dress			☐ School☐ Retail	<ul><li>☐ Warehouse</li><li>☐ Public Assembly</li></ul>		
Cit	y, State	SANTA CLARA, CA	Zip Code	Religious	☐ Manufacturing		
Fe	deral Tax ID#			Lodging	Restaurant		
Na	me on account			Medical  Square Footage	Other  Year Constructed		
١,,	ddroes to Whic	h Rebate Check Should b	oo Mailod	Square Footage	real Constructed		
		rization on letterhead if check is to		SVP Acco	ount Number		
Ма	ke Check Payable	to:		Rebate Type	Rebate Number		
Со	mpany Name						
Ма	iling Address						
Cit	y, State, Zip						
Att	ention		Phone				
			Customer Agreement				
A.	employees, volun	teers, Strategic Allies, and agents	r, I agree to indemnify the City of Santa Clara, its from any claim, injury, liability, loss, cost, and/or any claim arising from this Rebate.				
B.	I certify that I will purchase and install the indicated energy saving equipment or implement the indicated energy efficiency measures during the current SVP program year. I will provide a copy of the itemized proof of purchase and installation.						
C.	I agree to verifica installation.	tion inspections by SVP represent	atives or its third party contractors of both the sal	es transaction and produ	uct or measure		
D.	,	formation provided on this rebate	''				
E.	project is complet		res must be operational and producing energy sa are removed or otherwise not producing energy s				
G.	All pages of this Application are included in and are part of this Agreement. This Application embodies the entire agreement between SVP and Customer.						
H.	Silicon Valley Power's Public Benefit Programs operate under a July-June annual budget calendar. Rebate funding is limited by the annual budget. Rebate applications are accepted on a first come, first served basis until the rebate budget is expended.						
I.	Customer is limited to receiving a maximum of \$1,500,000 of rebate funds in the 2024-2025 program year (July 1, 2024 through June 30, 2025). This includes incentives received through all SVP programs. After June 30, 2025 the rebate funds maximum is subject to change. Projects approved in the 2024-2025 program year that are completed after June 30, 2025 will be counted toward the rebate funds maximum in effect for that year.						
J.		ed to receiving a maximum of \$750 plies for a period of five (5) years.	0,000 of rebate funds for similar measures installe	ed at a single facility (sta	nd-alone building).		
K.	Rebate payment	of \$2500 or less made to the Cust	omer will be issue as a bill credit.				
I hav	e read and unders	stand this Application, including	g the Program Rules and Eligibility Requireme	ents, and I agree with a	II of its provisions.		
-	Customer	Name (Please Print)	Customer Signature		Date		
-		Title	Email Address		Phone		



### **Silicon Valley Power** 2024-2025 Controls Program Rebate Application



**Customer Submitted Project Summary Information** 

Measure #	Measure Name	Annual Energy Savings (kWh)	Demand Reduction (kW)	Control Measure Type <sup>a</sup>	Incentive Rate <sup>b</sup>	Annual Rebate Per Measure
	Totals			Rebate A	mount / Year	
	KWh Savings (5 Year Total)		Total Potential Rebate Payment			
otos	Annual CO₂ lbs Reduction			Total Mea	sure(s) Cost	

- Control Measure Type: HVAC, Process. a)
- Incentive Rate: \$0.02/kWh. b)
- Annual Rebate per Measure: equal to Annual Energy Savings (kWh) multiplied by Incentive Rate.
- d) The Potential Incentive Payment is equal to the Total Rebate Amount per Year multiplied by six.
- e) To determine annual CO<sub>2</sub> lbs reduction, multiply Total Annual kWh Savings by 0.562.

## 2. Approved Energy Efficiency Measure Savings and Rebates

(to be completed by SVP)

Measure #	Measure Name	Annual Energy Savings (kWh)	Peak Demand Reduction (kW)	Control Measure Type <sup>a</sup>	Incentive Rate <sup>b</sup>	Annual Rebate Per Measure
Totals				Rebate Amount / Year		
KWh Savings (5 Year total)			Total Potential Rebate Payment			
Total CO <sub>2</sub> lbs Reduction				Total Mea	asure(s) Cost	

#### **Notes**

- Approved Annual kWh Savings are based upon SVP's review of submitted information and subject to SVP's analysis of the project. SVP will pay the rebate based upon energy savings that meets an acceptable level of risk and uncertainty (as determined by SVP). A higher perceived risk will result in a lower approved energy savings level.
- b) Rebate amounts are based on verified savings and may be adjusted higher or lower (0 120% of Approved Amount).



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### 3. Incentive Payment Schedule

Upon project approval, SVP will establish an incentive payment plan, subject to the conditions specified in this agreement.

3.1. Incentive Payment Schedule (to be completed by SVP)

		7		
Incentive Payment Rate	\$ 0.02	per verified kWh saved		
Maximum Total Incentive Payment	\$		Projected Savings (kWh)	Incentive Payment
First Incentive Payment	At project completion	Subject to Section 4 Commissioning Requirements		\$
			Verified Savings (kWh)	Performance- based Incentive Payment
Incentive Payment #2	One year after project completion	Subject to Section 4 Commissioning Requirements		\$
Incentive Payment #3	Two years after project completion	Subject to Section 4 Commissioning Requirements		\$
Incentive Payment #4	Three years after project completion	Subject to Section 4 Commissioning Requirements		\$
Incentive Payment #5	Four years after project completion	Subject to Section 4 Commissioning Requirements		\$
Incentive Payment #6	Five years after project completion	Subject to Section 4 Commissioning Requirements		\$

- 3.2. Verified savings are counted from the date of project completion. Performance-based Incentive Payments are made on a yearly basis and are equal to the total verified energy savings to date multiplied by the Incentive Payment Rate, less any previous Performance-based Incentive Payments.
- 3.3. The Performance-based Incentive Payment for each payment period may be limited by the yearly maximum rebate cap per Customer. If the Performance-based Incentive Payment amount causes the Customer's rebate payments for a single year to exceed the annual rebate cap, the incentive payment will be reduced or eliminated and will not roll over to the next payment period. Should one or more of the Performance-based Incentive Payments be reduced by the yearly rebate cap per Customer, the project Maximum Total Incentive Payment will also be reduced.
- 3.4. Maximum Total Incentive Payment is equal to the lesser of 120% of the Potential Incentive Payment amount or 65% of the Total Measure(s) cost.

### 4. Program Rules and Eligibility Requirements

- 4.1. The Controls Program Rebate Application must be pre-approved by SVP prior to the implementation or installation of energy-efficient measures. SVP pre-approval consists of written confirmation from SVP to the SVP Customer. The pre-approval will define the approved rebate amount and establish the rebate deadline for the final post-installation inspection.
- 4.2. Final project inspection and the submittal of all required documentation must be submitted by the deadline listed in the pre-approval notice from SVP. Otherwise, the rebate payment may be forfeited.
- 4.3. As applicable, SVP will conduct pre-installation site inspections to confirm existing conditions and rebate eligibility.
- 4.4. SVP will conduct post-installation project inspections to confirm energy-efficient measures are installed and operating in a manner that saves energy.
- 4.5. Project eligibility under the Controls Program is at the sole discretion of SVP.
- 4.6. The Controls Program is limited to projects where automated control strategies account for greater than 80% of the project's total estimated annual energy savings.



# Silicon Valley Power 2024-2025 Controls Program Rebate Application



- 4.7. Control projects eligible under the program are limited to HVAC or process control systems.
- 4.8. Projects that are based on reprogramming existing control systems are ineligible. Eligible projects may include the addition of new control systems or the significant expansion and upgrade of existing control systems.
- 4.9. For projects with estimated annual energy savings greater than 500,000 kWh, the control system shall be capable of measuring and storing a minimum of one year of energy use data in hourly intervals. The use of permanently installed meters (plus or minus 5% accuracy) with supplemental data storage capabilities is a preferred alternative to using control systems for energy use measurement.
- 4.10. Projects are to be completed within six months of project pre-approval. Funding will be forfeited unless this deadline is met. If the project completion is in jeopardy of missing this deadline, a request for an extension must be received by SVP at least 2 weeks before the deadline.
- 4.11. A project description must be submitted to and be approved by SVP. The project narrative must clearly describe the project and explain how energy savings will be achieved, including the following at a minimum:
  - 4.11.1. Description of control system and its energy management capabilities.
  - 4.11.2. The proposed control sequence of operations
- 4.12. Energy savings estimates must be submitted to and approved by SVP.
  - 4.12.1. The savings estimates must follow generally-accepted engineering principles and industry standards.
  - 4.12.2. All key assumptions used in the savings estimates must be listed.
  - 4.12.3. If a spreadsheet model is used, the following must be included:
    - o The savings estimate methodology and calculations must be well organized and easy to follow.
    - o Equations in spreadsheet cells must be summarized and each equation constant or variable defined.
    - o Any external references or sources must be identified.
    - o For complex models, a narrative must accompany the model to guide SVP through the analysis.
  - 4.12.4. If energy simulation software is used, the baseline and proposed design inputs must be clearly documented in a summary table. In addition, the model input files and detailed simulation output files generated by the software must be provided.
- 4.13. SVP, at its own discretion, may use its own engineering judgment and calculations to determine project or measure energy savings.
- 4.14. Submit a project Commissioning Plan. The Commissioning Plan, at a minimum, shall contain the following:
  - 4.14.1. A methodology for verifying energy-saving control strategies are fully functional and operating as intended. This methodology will establish the yearly commissioning requirements during the term of this agreement. This shall include pre-installation measurement data at the measure level to establish baseline conditions. This shall also include post-installation measurement data at the measure level to verify the savings estimates.
  - 4.14.2. For projects with more than 500,000 kWh of annual energy savings, measured energy use data shall be used for verifying energy savings.
- 4.15. Submit revised energy savings calculations after post-installation data is collected.
- 4.16. Yearly Commissioning Requirements To determine system performance, verify energy savings, and receive performance-based incentive payments, the Customer shall complete the following:
  - 4.16.1. Verify control strategies are fully functional and operating as intended, per the Commissioning Plan.
  - 4.16.2. Fix all known or discovered control and controlled-system deficiencies.
  - 4.16.3. Verify energy savings per the Commissioning Plan and submit to SVP for review and approval.
  - 4.16.4. For Projects with more than 500,000 kWh of annual energy savings, submit energy use data and summary of energy savings performance.